



	<b>CO Statements</b>	<b>POs</b>											<b>PSOs</b>		
<b>Course Code</b>	<b>172PE1T03-Advanced EOR Techniques</b>	<b>PO1</b>	<b>PO2</b>	<b>PO3</b>	<b>PO4</b>	<b>PO5</b>	<b>PO6</b>	<b>PO7</b>	<b>PO8</b>	<b>PO9</b>	<b>PO10</b>	<b>PO11</b>	<b>PSO1</b>	<b>PSO2</b>	<b>PSO3</b>
<b>CO1</b>	Identify specific reservoir before designing of any EOR project	-	-	-	-	3	-	2	-	-	3	-	2	-	-
<b>CO2</b>	Classify various techniques of EOR	-	-	-	-	-	3	3	2	-	-	2	3	-	-
<b>CO3</b>	Make use of safety precautions while handling of various types of chemicals used in EOR	2	3	-	3	-	-	-	-	-	-	-	3	-	-
<b>CO4</b>	Explain reservoir managers/production engineers in monitoring the reservoir after post-project activities in CO <sub>2</sub> flooding	-	2	-	-	-	-	-	-	-	3	-	-	1	-
<b>CO5</b>	Apply the regulations and economics to EOR operations.	-	-	-	-	-	3	3	2	3	2	-	-	-	1
<b>Course Code</b>	<b>172PE1T04-Project Management</b>	<b>PO1</b>	<b>PO2</b>	<b>PO3</b>	<b>PO4</b>	<b>PO5</b>	<b>PO6</b>	<b>PO7</b>	<b>PO8</b>	<b>PO9</b>	<b>PO10</b>	<b>PO11</b>	<b>PSO1</b>	<b>PSO2</b>	<b>PSO3</b>
<b>CO1</b>	Identify specific management needs of the individual, team, division and/or organizational level	-	-	-	-	-	-	3	3	-	3	-	2	-	-
<b>CO2</b>	Explain practical applications of project management to formulate strategies allowing organizations to achieve strategic goals	-	-	-	-	-	3	-	-	2	-	-	3	-	-
<b>CO3</b>	Select perspective of leadership effectiveness in organizations	-	-	-	-	-	-	3	-	-	-	3	3	-	-
<b>CO4</b>	Describe team-building skills required to support successful performance	-	-	-	-	-	-	-	2	3	-	-	-	1	-
<b>CO5</b>	Impart critical-thinking and analytical decision-making capabilities to investigate complex business problems to propose project-based solutions	-	3	3	-	2	-	-	-	-	3	-	-	-	1
<b>Course Code</b>	<b>172PE1T05 -Offshore Drilling</b>	<b>PO1</b>	<b>PO2</b>	<b>PO3</b>	<b>PO4</b>	<b>PO5</b>	<b>PO6</b>	<b>PO7</b>	<b>PO8</b>	<b>PO9</b>	<b>PO10</b>	<b>PO11</b>	<b>PSO1</b>	<b>PSO2</b>	<b>PSO3</b>
<b>CO1</b>	Explain deep-water applications of subsea technology	3	-	-	-	-	3	-	-	-	-	-	2	-	-
<b>CO2</b>	Classify offshore oil and gas operations considering the real scenarios	-	-	3	-	3	-	-	-	-	-	-	3	-	-
<b>CO3</b>	Interpret offshore drilling and well completion operations	-	-	-	-	3	-	-	-	-	2	-	3	-	-
<b>CO4</b>	Explain develop directional drilling techniques considering MWD, LWD	2	1	-	-	-	3	-	-	3	-	-	-	1	-
<b>CO5</b>	Demonstrate the concepts of decompression chambers, life boats-Offshore environmental pollution, and remedial measures	-	-	-	-	-	-	-	-	3	-	-	-	-	1



	CO Statements	POs											PSOs		
CO3	Solve partial differential equations using MATLAB.	2	2	3	1	2	-	-	-	-	-	-	-	3	-
CO4	Solve problems concerned with linear and non-linear algebraic equations	2	3	3	1	2	-	-	-	-	-	-	1	2	-
CO5	Compute probabilities of two dimensional random variables	1	3	3	1	2	-	-	-	-	-	-	1	2	-
<b>II SEM</b>															
Course Code	172PE2T09-Advanced Natural Gas Engineering	PO1	PO2	PO3	PO4	PO5	PO6	PO7	PO8	PO9	PO10	PO11	PSO1	PSO2	PSO3
CO1	Explain natural gas properties and application of suitable techniques for natural gas exploration and production	2	1	-	-	-	-	-	-	-	-	-	2	-	-
CO2	Apply the Darcy and non-Darcy flow regimes in natural gas production and processing	3	2	-	-	-	-	-	-	-	-	-	3	-	-
CO3	Summarize on gas hydrate control, pigging and liquefied natural gas	3	2	-	-	-	-	-	-	-	-	-	3	-	-
CO4	Explain gas-to-liquids and underground natural gas storage	2	1	-	-	-	-	-	-	-	-	-	-	1	-
CO5	Select and design of natural gas supply economics, environmental impact of fossil fuels and renewable energy sources	2	1	-	-	-	-	-	-	-	-	-	-	-	1
Course Code	172PE2T10-Artificial Lift Techniques	PO1	PO2	PO3	PO4	PO5	PO6	PO7	PO8	PO9	PO10	PO11	PSO1	PSO2	PSO3
CO1	Explain the fundamental concepts of artificial lift techniques such as reservoir pressure, well productivity and reservoir fluids	2	1	-	-	-	-	-	-	-	-	-	2	-	-
CO2	Apply sucker rod lift system, polished rod motion, FRP sucker rods, criteria for rod string design with advantages and limitations	3	2	-	-	-	-	-	-	-	-	-	3	-	-
CO3	Apply gas lift, gas compression requirements sonic flow, subsonic flow, volumetric efficiency advantages and limitations	3	2	-	-	-	-	-	-	-	-	-	3	-	-
CO4	Explain electrical submersible pumps, principle hydraulic piston pumping advantages and limitations	2	1	-	-	-	-	-	-	-	-	-	-	1	-
CO5	Explain hydraulic jet pumping advantages and disadvantages	2	1	-	-	-	-	-	-	-	-	-	-	-	1
Course Code	172PE2T11-Operational Aspects of Well Testing	PO1	PO2	PO3	PO4	PO5	PO6	PO7	PO8	PO9	PO10	PO11	PSO1	PSO2	PSO3
CO1	Explain the mobilizing equipment, well test planning and input data sheet	2	1	-	-	-	-	-	-	-	-	-	2	-	-
CO2	Explain HSE Policies, site preparation & start of testing operations	3	2	-	-	-	-	-	-	-	-	-	3	-	-
CO3	Apply different perforation test and relevant down hole equipment under pressure gauges	3	2	-	-	-	-	-	-	-	-	-	3	-	-

	CO Statements	POs											PSOs			
CO4	Select surface test equipment, oil & gas metering equipment hook-up location, well test operations.	2	1	-	-	-	-	-	-	-	-	-	-	-	1	-
CO5	Apply reservoir fluid behavior and sampling operations for well testing	2	1	-	-	-	-	-	-	-	-	-	-	-	-	1
Course Code	<b>172PE2T12-Integrated Reservoir Management</b>	<b>PO1</b>	<b>PO2</b>	<b>PO3</b>	<b>PO4</b>	<b>PO5</b>	<b>PO6</b>	<b>PO7</b>	<b>PO8</b>	<b>PO9</b>	<b>PO10</b>	<b>PO11</b>	<b>PSO1</b>	<b>PSO2</b>	<b>PSO3</b>	
CO1	Apply the working principles of an oil and gas asset management	2	1	-	-	-	-	-	-	-	-	-	2	-	-	
CO2	Apply the setting goals, developing plan & economics, case studies functions of each segment of an asset	3	2	-	-	-	-	-	-	-	-	-	3	-	-	
CO3	Apply the concepts & terminology of data-role of reservoir models such as geosciences, seismic data, geostatistics and integration	3	2	-	-	-	-	-	-	-	-	-	3	-	-	
CO4	Explain natural producing mechanisms, material balance methods mathematical simulation and its economics	2	1	-	-	-	-	-	-	-	-	-	-	1	-	
CO5	Calculate economic evaluation case studies with risk, uncertainties and economic optimization	2	1	-	-	-	-	-	-	-	-	-	-	-	1	
Course Code	<b>172PE2E01-Practical Reservoir Modeling &amp; Simulation (Elective-I)</b>	<b>PO1</b>	<b>PO2</b>	<b>PO3</b>	<b>PO4</b>	<b>PO5</b>	<b>PO6</b>	<b>PO7</b>	<b>PO8</b>	<b>PO9</b>	<b>PO10</b>	<b>PO11</b>	<b>PSO1</b>	<b>PSO2</b>	<b>PSO3</b>	
CO1	Apply properties of single phase fluid, porous media, reservoir discretization, multidimensional flow in cartesian, radial, cylindrical coordinates.	2	1	-	-	-	-	-	-	-	-	-	2	-	-	
CO2	Calculate flow equations using CVFD terminology, cylindrical coordinates and block ordering scheme	3	2	-	-	-	-	-	-	-	-	-	3	-	-	
CO3	Apply reservoir discretization for block centred and point distributed using boundary conditions and its use in solving practical problems	3	2	-	-	-	-	-	-	-	-	-	3	-	-	
CO4	Apply single and multi block wells, practical considerations dealing with modelling and well conditions	2	1	-	-	-	-	-	-	-	-	-	-	1	-	
CO5	Calculate nonlinear terms in flow equations for various fluids, linearization of nonlinear terms and equations in time, direct solution methods	2	1	-	-	-	-	-	-	-	-	-	-	-	1	
Course Code	<b>172PE2E02-Optimization of Oil &amp; Gas Production (Elective-I)</b>	<b>PO1</b>	<b>PO2</b>	<b>PO3</b>	<b>PO4</b>	<b>PO5</b>	<b>PO6</b>	<b>PO7</b>	<b>PO8</b>	<b>PO9</b>	<b>PO10</b>	<b>PO11</b>	<b>PSO1</b>	<b>PSO2</b>	<b>PSO3</b>	
CO1	Explain production system modeling, nodal analysis, economic, environmental, technical objectives	2	1	-	-	-	-	-	-	-	-	-	2	-	-	
CO2	Apply governing equations, pressure drop analysis, multi-phase flow in wells, pipelines, and chokes	3	2	-	-	-	-	-	-	-	-	-	3	-	-	
CO3	Calculate governing equations inflow performance relationship, formation damage, and skin-multi layer	3	2	-	-	-	-	-	-	-	-	-	3	-	-	



